

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION OK010	
Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.		BORROWER NAME Oklahoma Electric Cooperative	
		ENDING DATE 09/30/2019	
CERTIFICATION		BALANCE CHECK RESULTS	
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.		<div style="display: flex; align-items: center; justify-content: center;"> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;"> <div style="background-color: red; color: white; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 0 auto;">8</div> <p style="margin: 0;">Needs Attention</p> </div> <div style="background-color: yellow; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 0 auto;">4</div> <p style="margin: 0;">Please Review</p> </div> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;"> <div style="background-color: green; color: white; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 0 auto;">7</div> <p style="margin: 0;">Matches</p> </div>	

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
1. Operating Revenue and Patronage Capital	103,662,707	108,396,924	104,418,484	12,050,748
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	56,138,287	58,956,846	54,555,094	6,376,746
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	0	0	0	0
7. Distribution Expense - Maintenance	12,483,033	13,845,143	13,092,148	1,086,083
8. Consumer Accounts Expense	4,088,498	4,206,838	4,218,490	398,596
9. Customer Service and Informational Expense	1,032,694	991,419	1,034,613	114,452
10. Sales Expense	158,742	63,554	156,406	7,517
11. Administrative and General Expense	4,534,572	4,417,166	5,016,564	389,941
12. Total Operation & Maintenance Expense (2 thru 11)	78,435,826	82,480,967	78,073,315	8,373,335
13. Depreciation & Amortization Expense	7,860,657	8,306,292	9,211,131	944,228
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	3,031,633	3,190,564	3,096,839	440,121
16. Interest on Long-Term Debt	5,891,199	5,927,810	6,465,177	775,222
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	40,903	230,050	74,997	86,763
19. Other Deductions	13,113	31,584	15,057	1,004
20. Total Cost of Electric Service (12 thru 19)	95,273,333	100,167,266	96,936,516	10,620,673
21. Patronage Capital & Operating Margins (1 minus 20)	8,389,374	8,229,658	7,481,968	1,430,075
22. Non Operating Margins - Interest	234,146	433,613	556,902	84,436
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	(120,179)	(78,670)	(84,087)	(18,686)
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	622,919	649,967	600,000	1,381
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	9,126,260	9,234,568	8,554,783	1,497,207

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	1,076	1,081	5. Miles Transmission	0	0
2. Services Retired	227	210	6. Miles Distribution Overhead	3,909	3,917
3. Total Services In Place	64,303	65,425	7. Miles Distribution Underground	1,654	1,700
4. Idle Services (Exclude Seasonal)	8,121	8,088	8. Total Miles Energized (5+6+7)	5,563	5,617

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
		OK010	
		YEAR ENDING	
		09/30/2019	
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	321,266,203	29. Memberships	220,225
2. Construction Work in Progress	40,396,508	30. Patronage Capital	97,979,150
3. Total Utility Plant (1+2)	361,662,711	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	110,670,871	32. Operating Margins - Current Year	9,092,034
5. Net Utility Plant (3-4)	250,991,840	33. Non-Operating Margins	142,534
6. Nonutility Property - Net	0	34. Other Margins & Equities	10,721,851
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	118,155,794
8. Invest. in Assoc. Org. - Patronage Capital	51,379,039	36. Long-Term Debt CFC (Net)	213,301,660
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$))	
10. Invest in Assoc. Org. - Other - Nongeneral Funds	6,390,906	37. Long-Term Debt - Other (Net)	0
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$))	
12. Other Investments	0	38. Total Long-Term Debt (36 + 37)	213,301,660
13. Special Funds	0	39. Obligations Under Capital Leases - Non current	0
14. Total Other Property & Investments (6 thru 13)	57,769,945	40. Accumulated Operating Provisions - Asset Retirement Obligations	12,905,608
15. Cash-General Funds	9,233,144	41. Total Other Noncurrent Liabilities (39+40)	12,905,608
16. Cash-Construction Funds-Trustee	0	42. Notes Payable	0
17. Special Deposits	5	43. Accounts Payable	11,788,679
18. Temporary Investments	0	44. Consumers Deposits	2,264,754
19. Notes Receivable - Net	9,511,347	45. Current Maturities Long-Term Debt	0
20. Accounts Receivable - Net Sales of Energy	10,316,382	46. Current Maturities Long-Term Debt-Economic Dev.	0
21. Accounts Receivable - Net Other	1,562,326	47. Current Maturities Capital Leases	0
22. Renewable Energy Credits	0	48. Other Current & Accrued Liabilities	2,982,086
23. Materials & Supplies - Electric and Other	489,532	49. Total Current & Accrued Liabilities (42 thru 48)	17,035,518
24. Prepayments	349,968	50. Deferred Credits	2,584,227
25. Other Current & Accrued Assets	109,566	51. Total Liabilities & Other Credits (35+38+41+49+50)	363,982,807
26. Total Current & Accrued Assets (15 thru 25)	31,572,271		
27. Deferred Debits	23,648,751		
28. Total Assets & Other Debits (5+14+26+27)	363,982,807		
		ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
		Balance Beginning of Year	0
		Amounts Received This Year (Net)	0
		TOTAL Contributions-In-Aid-Of-Construction	0
PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.			

Borrower Designation: OK010		FINANCIAL AND STATISTICAL REPORT					
Period Ended: September-19							
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES AND REVENUE DATA	January	February	March	April	May	June
1. Residential Sales Acct 440.01	a. No Consumers	51,710	51,780	51,880	51,990	52,065	52,077
	b. KWH Sold	82,827,074	73,248,956	68,942,762	46,855,117	49,345,067	62,064,074
	c. Revenue	7,272,733	7,142,025	6,675,026	6,032,259	5,972,189	9,033,683
2. Commercial Sales Small Account 442.01	a. No Consumers	3,949	3,953	3,971	3,982	3,984	3,995
	b. KWH Sold	8,657,716	7,692,488	7,254,087	6,499,890	7,490,579	8,524,521
	c. Revenue	882,214	873,601	822,391	871,169	904,668	1,309,148
3. Commercial Sales Large Account 442.02	a. No Consumers	564	568	568	571	573	576
	b. KWH Sold	13,695,300	12,038,676	10,559,303	11,228,456	13,992,646	15,799,629
	c. Revenue	1,196,292	1,180,723	1,053,735	1,252,628	1,413,135	1,746,591
4. Industrial Sales-Sm 1000 KV or Less Acct 442.03	a. No Consumers	42	42	42	42	42	42
	b. KWH Sold	3,843,039	3,388,783	2,971,579	3,192,474	4,092,945	4,909,045
	c. Revenue	305,306	299,997	271,919	324,305	376,299	424,898
5. Industrial Sales-LG over 1,000 KV Acct 442.04	a. No Consumers	7	7	7	7	7	7
	b. KWH Sold	8,774,682	8,947,325	7,875,526	8,600,968	10,438,364	11,247,469
	c. Revenue	464,964	443,090	371,956	492,550	637,139	649,430
6. Public Street and Highway Lighting Acct 444.00	a. No Consumers	287	286	285	286	286	287
	b. KWH Sold	108,471	113,237	113,328	113,209	113,403	113,102
	c. Revenue	27,431	28,567	29,078	29,266	28,733	28,888
7. Other Sales to Public Auth Acct 445.	a. No Consumers	-	-	-	-	-	-
	b. KWH Sold	-	-	-	-	-	-
	c. Revenue	-	-	-	-	-	-
8. Sales for Resales - REA Borrowers	a. No Consumers	-	-	-	-	-	-
	b. KWH Sold	-	-	-	-	-	-
	c. Revenue	-	-	-	-	-	-
9. Sales for Resale - Other	a. No Consumers	-	-	-	-	-	-
	b. KWH Sold	-	-	-	-	-	-
	c. Revenue	-	-	-	-	-	-
10. TOTAL No Consumers	56,559	56,636	56,753	56,878	56,957	56,984	
11. TOTAL KWH Sold	117,906,282	105,429,465	97,716,585	76,490,114	85,473,004	102,657,840	
12. TOTAL Revenue Recv from sales of Elec Energy	10,148,940	9,968,003	9,224,104	9,002,178	9,332,163	13,192,639	
13. Other Electric Revenue	412,142	664,081	730,667	729,605	707,485	886,156	
14. kWh - Own Use	230,076	199,845	184,529	129,392	119,237	128,536	
15. TOTAL kWh Purchased	122,819,044	109,822,360	101,788,109	79,677,202	89,034,380	106,935,250	
16. TOTAL kWh Generated	-	-	-	-	-	-	
17. Cost of Purchased & Generated	7,234,338	7,056,959	6,208,358	5,436,705	5,773,033	6,564,843	
19. Peak-Sum all kWh (metered)	241,596.0	286,612.0	275,269.0	181,468.0	202,533.0	263,589.0	

Borrower Designation: OK010	FINANCIAL AND STATISTICAL REPORT
Period Ended: September-19	

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES AND REVENUE DATA	July	August	September	October	November	December	Total for Year
1. Residential Sales	a. No Consumers	52,217	52,311	52,373				39,033.58
	b. KWH Sold	83,507,207	87,024,957	76,326,635				630,141,849
Acct 440.01	c. Revenue	10,657,355	10,717,653	8,075,801				71,578,723
2. Commercial Sales	a. No Consumers	4,005	4,013	4,025				2,990
Small	b. KWH Sold	9,412,508	9,727,896	8,678,868				73,938,553
Account 442.01	c. Revenue	1,424,037	1,453,229	1,149,953				9,690,411
3. Commercial Sales	a. No Consumers	588	597	599				434
Large	b. KWH Sold	16,717,510	16,332,903	14,544,546				124,908,969
Account 442.02	c. Revenue	1,709,487	1,538,679	1,255,382				12,346,651
4. Industrial Sales-Sm	a. No Consumers	43	43	43				32
1000 KV or Less	b. KWH Sold	5,309,610	5,123,401	4,715,040				37,545,916
Acct 442.03	c. Revenue	407,767	336,107	252,520				2,999,118
5. Industrial Sales-LG	a. No Consumers	7	7	8				5
over 1,000 KV	b. KWH Sold	11,276,238	11,130,900	9,712,507				88,003,979
Acct 442.04	c. Revenue	560,883	417,702	237,674				4,275,388
6. Public Street and	a. No Consumers	288	288	289				215
Highway Lighting	b. KWH Sold	112,982	107,069	106,351				1,001,152
Acct 444.00	c. Revenue	28,666	28,304	27,683				256,616
7. Other Sales to	a. No Consumers	-	-	-	-	-	-	-
Public Auth	b. KWH Sold	-	-	-	-	-	-	-
Acct 445.	c. Revenue	-	-	-	-	-	-	-
8. Sales for Resales -	a. No Consumers	-	-	-	-	-	-	-
REA Borrowers	b. KWH Sold	-	-	-	-	-	-	-
	c. Revenue	-	-	-	-	-	-	-
9. Sales for Resale -	a. No Consumers	-	-	-	-	-	-	-
Other	b. KWH Sold	-	-	-	-	-	-	-
	c. Revenue	-	-	-	-	-	-	-
10. TOTAL No Consumers		57,148	57,259	57,337	-	-	-	42,709
11. TOTAL KWH Sold		126,336,055	129,447,126	114,083,947	-	-	-	955,540,418
12. TOTAL Revenue Recv from sales of Elec Energy		14,788,195	14,491,674	10,999,012	-	-	-	101,146,907
13. Other Electric Revenue		998,823	1,069,323	1,051,735				7,250,017
14. kWh - Own Use		138,788	148,128	125,016				1,403,547
15. Total kWh Purchased		131,600,056	134,840,756	118,837,445				995,354,602
16. Total kWh Generated		-	-	-				-
17. Cost Purchased & Generated		7,096,017	7,209,848	6,376,746				58,956,846
19. Peak-Sum all kWh	Non-Coincident	287,207.0	302,931.0	259,982.0				302,931